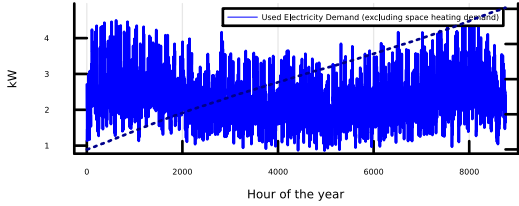
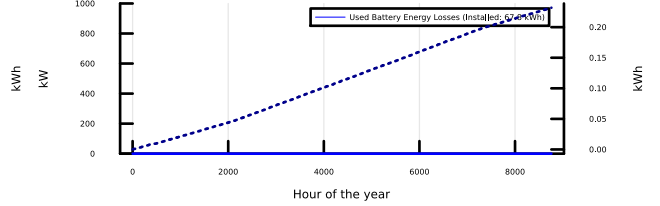


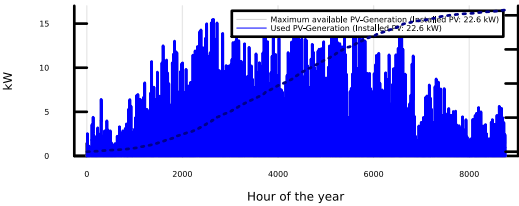
(Max. 4.5kW) Electricity Demand (excluding space heating demand)
(RHS: Cumulated (dot-line))



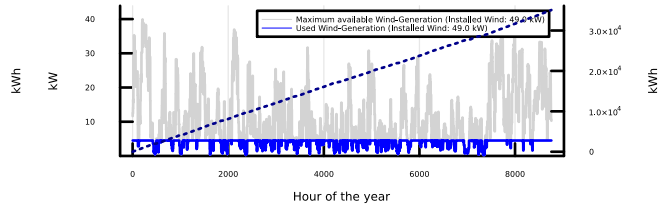
(Max. 0.0kW) Battery Energy Losses (Installed: 67.8 kWh)
(RHS: Cumulated (dot-line))



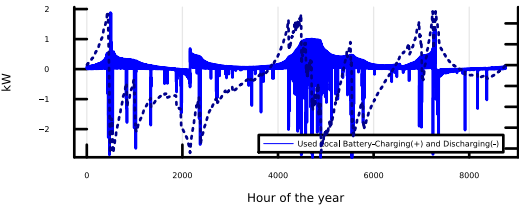
(Max. 15.5kW) PV-Generation (Installed PV: 22.6 kW)
(RHS: Cumulated (dot-line))



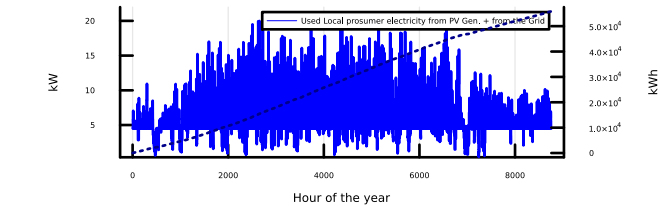
(Max. 4.5kW) Wind-Generation (Installed Wind: 49.0 kW)
(RHS: Cumulated (dot-line))



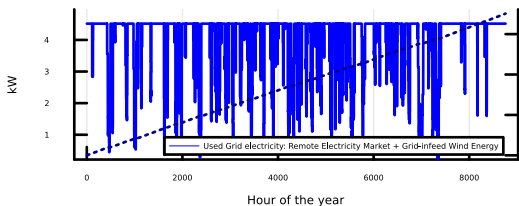
(Max. 1.9kW) Local Battery-Charging(+) and Discharging(-)
(RHS: Cumulated (dot-line))



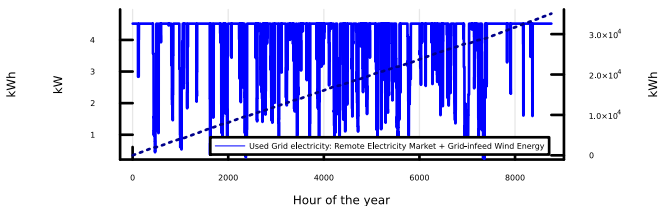
(Max. 20.0kW) Local prosumer electricity from PV Gen. + from the Grid
(RHS: Cumulated (dot-line))



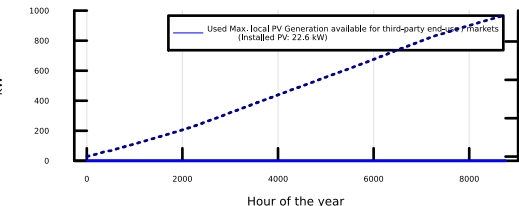
(Max. 4.5kW) Grid electricity: Remote Electricity Market + Grid-infeed Wind Energy
(RHS: Cumulated (dot-line))



(Max. 4.5kW) Grid electricity: Remote Electricity Market + Grid-infeed Wind Energy
(RHS: Cumulated (dot-line))



(Max. 0.0kW) Max. local PV Generation available for third-party end-use / markets
(Installed PV: 22.6 kW)
(RHS: Cumulated (dot-line))



(Max. 35.4kW) Max. Wind Generation available for third-party end-use / markets
(Installed Wind: 49.0 kW)
(RHS: Cumulated (dot-line))

